

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,806	--	--	2,179	-283	197	-6	3,815	90	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	698	-19	193	71	-89	--	170	71	266	346
Pentanes Plus	96	-19	--	0	150	--	10	29	186	2
Liquefied Petroleum Gases	602	--	193	71	-239	--	160	42	80	344
Ethane/Ethylene	189	--	--	--	-40	--	-13	--	65	97
Propane/Propylene	268	--	113	58	-155	--	84	--	4	197
Normal Butane/Butylene	97	--	78	6	-40	--	88	3	10	39
Isobutane/Isobutylene	47	--	1	6	-4	--	1	39	--	10
Other Liquids	--	956	--	6	-282	45	-33	716	28	14
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	956	--	2	-643	11	-6	309	22	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	956	--	0	-643	-24	-6	272	22	0
Fuel Ethanol	--	889	--	--	-628	-3	-14	256	17	0
Renewable Fuels Except Fuel Ethanol	--	67	--	0	-15	-22	9	16	6	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-16	--	29	-62	2	14
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	4	378	34	-56	469	3	0
Reformulated	--	--	--	--	129	-87	-45	87	--	0
Conventional	--	0	--	4	249	121	-11	382	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,612	24	153	-10	-97	--	60	4,821
Finished Motor Gasoline	--	4	2,683	--	30	-31	-14	--	2	2,698
Reformulated	--	--	369	--	--	90	--	--	--	458
Conventional	--	4	2,314	--	30	-121	-14	--	2	2,239
Finished Aviation Gasoline	--	--	3	0	1	--	-2	--	--	5
Kerosene-Type Jet Fuel	--	--	246	--	26	--	-10	--	27	255
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	1,079	2	124	22	-32	--	1	1,258
15 ppm sulfur and under ⁶	--	--	1,075	0	124	22	-36	--	0	1,257
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	8	--	0	--	3	--	1	5
Greater than 500 ppm sulfur	--	--	-4	2	--	--	1	--	0	-4
Residual Fuel Oil ⁷	--	--	55	5	-35	--	0	--	8	17
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	4	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	44	1	-34	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	38	1	-4	--	3	--	--	32
Naphtha for Petro. Feed. Use	--	--	33	0	-4	--	2	--	--	27
Other Oils for Petro. Feed. Use	--	--	5	1	--	--	1	--	--	5
Special Naphthas	--	--	1	1	3	--	0	--	--	5
Lubricants	--	--	7	7	10	--	1	--	6	18
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	178	1	--	--	-3	--	9	173
Marketable	--	--	131	1	--	--	-3	--	9	126
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	156	9	-2	--	-40	--	7	196
Still Gas	--	--	148	--	--	--	--	--	--	148
Miscellaneous Products	--	--	16	--	--	--	0	--	0	16
Total	2,504	941	4,805	2,280	-501	232	34	4,603	443	5,181

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.